

**FORMAT-2****Daily Report on Generations (AP Share) on 21-Aug-2018**

SOURCE	Installed Capacity		Ex-Bus Capacity		Actual Generation		Shortfall against Ex-Bus Capacity		Reasons for Shortfall		
	MW	MU/Day	MW	MU/Day	Average MW	MU/Day	Average MW	MU/Day			
<b>APGENCO (Thermal)</b>											
1	Dr NTTPs		1760	42.2	1624	39.0	750	18.0	-874	-21.0	U-2 Tripped on generator protection & Kept under reserve standby,U-3: H/T & kept under reserve standby,U-6: H/T & kept under reserve standby.
2	RTPP		1650	39.6	1536	36.9	137	3.3	-1399	-33.6	U-1: H/T due to Annual overhauling, U-2, 3 & 4(H/T & kept under reserve standby), Unit-6: H/T due to depletion of coal stock levels.
3	SDSTPS		1600	38.4	1488	35.7	476	11.4	-1012	-24.3	Unit-1: Hand tripped due to boiler tube leakage.
	Sub Total		5010	120.2	4648	111.6	1363	32.7	-3285	-78.8	-
APGENCO (Hydel)			1837	44.1	1800	43.2	1051	25.2	-749	-18.0	Machkund:U-2&4: tripped, Donkarayi: H/T due to vibrations
APGENCO Total			6847	164.3	6448	154.8	2414	57.9	-4034	-96.8	-
CGS Allocation			2213	53.1	2058	49.4	-451	-10.8	-2509	-60.2	Annual Maintenance: MAPS: U-1, NTPL U-2, Vallur U-1, Simhadri U-4, Talcher U-6; Technical Reasons: Kudgi U-1, 2 & 3
IPPS+Vijeswaram			2767	66.4	2684	64.4	655	15.7	-2029	-48.7	Gas Restriction.
NCEs			6346	152.3	6219	149.3	3423	82.2	-2796	-67.1	-
Purchases			0	0.0	0	0.0	620	14.9	0	0.0	-
AP Share of TGISTS			0	0.0	0	0.0	-36	-0.9	0	0.0	-
Grand Total			18173	436.2	17409	417.8	6624	159.0	-11368	-272.8	-