

FORMAT-2**Daily Report on Generations (AP Share) on 24-Feb-2018**

| SOURCE | Installed Capacity | | Ex-Bus Capacity | | Actual Generation | | Shortfall against Ex-Bus Capacity | | Reasons for Shortfall | | |
|---------------------------|--------------------|--------|-----------------|--------|-------------------|--------|-----------------------------------|--------|-----------------------|--------|--|
| | MW | MU/Day | MW | MU/Day | Average MW | MU/Day | Average MW | MU/Day | | | |
| APGENCO (Thermal) | | | | | | | | | | | |
| 1 | Dr NTTPs | | 1760 | 42.2 | 1624 | 39.0 | 1340 | 32.2 | -284 | -6.8 | - |
| 2 | RTPP | | 1050 | 25.2 | 966 | 23.2 | 742 | 17.8 | -224 | -5.4 | - |
| 3 | SDSTPS | | 1600 | 38.4 | 1488 | 35.7 | 863 | 20.7 | -625 | -15.0 | - |
| | Sub Total | | 4410 | 105.8 | 4078 | 97.9 | 2944 | 70.7 | -1134 | -27.2 | - |
| APGENCO (Hydel) | | | 1837 | 44.1 | 1800 | 43.2 | 741 | 17.8 | -1059 | -25.4 | Machkund:Unit-3,4&6: tripped Lower Sileru Unit-4: tripped due to bearings problem. |
| APGENCO Total | | | 6247 | 149.9 | 5878 | 141.1 | 3686 | 88.5 | -2192 | -52.6 | - |
| CGS Allocation | | | 2213 | 53.1 | 2058 | 49.4 | 1034 | 24.8 | -1024 | -24.6 | Vallur:Unit-3 hand tripped due to fire, Kudgi: Unit-3: H/T due to synchronisation check, MAPS: Unit-1: H/T due to Maintenance. Talcher-II Unit-6: H/T due to boiler tube leakage |
| IPPS+Vijjeswaram | | | 2767 | 66.4 | 2684 | 64.4 | 477 | 11.4 | -2207 | -53.0 | Gas Restriction. |
| NCEs | | | 6346 | 152.3 | 6219 | 149.3 | 1349 | 32.4 | -4870 | -116.9 | - |
| Purchases | | | 0 | 0.0 | 0 | 0.0 | 735 | 17.6 | 0 | 0.0 | - |
| AP Share of TGISTS | | | 0 | 0.0 | 0 | 0.0 | -30 | -0.7 | 0 | 0.0 | - |
| Grand Total | | | 17573 | 421.8 | 16839 | 404.1 | 7251 | 174.0 | -10293 | -247.0 | - |