

**FORMAT-2****Daily Report on Generations (AP Share) on 10-Dec-2018**

SOURCE	Installed Capacity		Ex-Bus Capacity		Actual Generation		Shortfall against Ex-Bus Capacity		Reasons for Shortfall		
	MW	MU/Day	MW	MU/Day	Average MW	MU/Day	Average MW	MU/Day			
<b>APGENCO (Thermal)</b>											
1	Dr NTTPs		1760	42.2	1624	39.0	979	23.5	-645	-15.5	U-1 H/T & kept reserve standby, U-5: H/T due to annual overhauling works.
2	RTPP		1650	39.6	1536	36.9	505	12.1	-1031	-24.7	U-1 H/T & kept reserve standby, U-3: H/T due to annual overhauling works.
3	SDSTPS		1600	38.4	1488	35.7	1050	25.2	-438	-10.5	-
	Sub Total		5010	120.2	4648	111.6	2535	60.8	-2113	-50.7	-
<b>APGENCO (Hydel)</b>											
	APGENCO Total		6847	164.3	6448	154.8	2811	67.5	-3636	-87.3	-
	CGS Allocation		2213	53.1	2058	49.4	1022	24.5	-1036	-24.9	Annual Maintenance: MAPS: U-1 & 2, Ramagundam: U-7; Technical Reasons: Vallur U-1, Neyveli II U-2, Kudgi Unit-1, Talcher II U-4.
	IPPS+Vijjeswaram		2767	66.4	2684	64.4	677	16.2	-2007	-48.2	Gas Restriction.
	NCEs		6346	152.3	6219	149.3	959	23.0	-5260	-126.2	-
	Purchases		0	0.0	0	0.0	1421	34.1	0	0.0	-
	AP Share of TGISTS		0	0.0	0	0.0	-42	-1.0	0	0.0	-
	Grand Total		18173	436.2	17409	417.8	6849	164.4	-11939	-286.5	-