

FORMAT-2**Daily Report on Generations (AP Share) on 21-May-2018**

SOURCE	Installed Capacity		Ex-Bus Capacity		Actual Generation		Shortfall against Ex-Bus Capacity		Reasons for Shortfall		
	MW	MU/Day	MW	MU/Day	Average MW	MU/Day	Average MW	MU/Day			
APGENCO (Thermal)											
1	Dr NTTPs		1760	42.2	1624	39.0	1218	29.2	-406	-9.8	Unit-2: tripped due to drum level high
2	RTPP		1650	39.6	1536	36.9	699	16.8	-837	-20.1	Unit-6: tripped due to drum level high
3	SDSTPS		1600	38.4	1488	35.7	1082	26.0	-406	-9.7	-
	Sub Total		5010	120.2	4648	111.6	2999	72.0	-1649	-39.6	-
APGENCO (Hydel)											
			1837	44.1	1800	43.2	49	1.2	-1751	-42.0	Machkund:Unit-3,4: tripped, Donkarayi: Hand tripped due to vibrations. Lower sileru: all units: Not available due to construction of bridge by R&B
APGENCO Total											
			6847	164.3	6448	154.8	3048	73.2	-3400	-81.6	-
CGS Allocation											
			2213	53.1	2058	49.4	1697	40.7	-361	-8.7	Annual Maintenance: MAPS: Unit-1, Simhadri U-3. Technical Reasons: Nyveli II U-6 & 7, Kudgi U-3.
IPPS+Vijeswaram											
			2767	66.4	2684	64.4	539	12.9	-2145	-51.5	Gas Restriction.
NCEs											
			6346	152.3	6219	149.3	1370	32.9	-4849	-116.4	-
Purchases											
			0	0.0	0	0.0	737	17.7	0	0.0	-
AP Share of TGISTS											
			0	0.0	0	0.0	-31	-0.7	0	0.0	-
Grand Total											
			18173	436.2	17409	417.8	7360	176.6	-10755	-258.1	-